

# Time dependent subsidence modeling

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# Natural Gas Production

- reduces the pore pressure  $u$  in the rock formation of the reservoir ( $u \downarrow$ )

$$\sigma = \sigma' + u$$

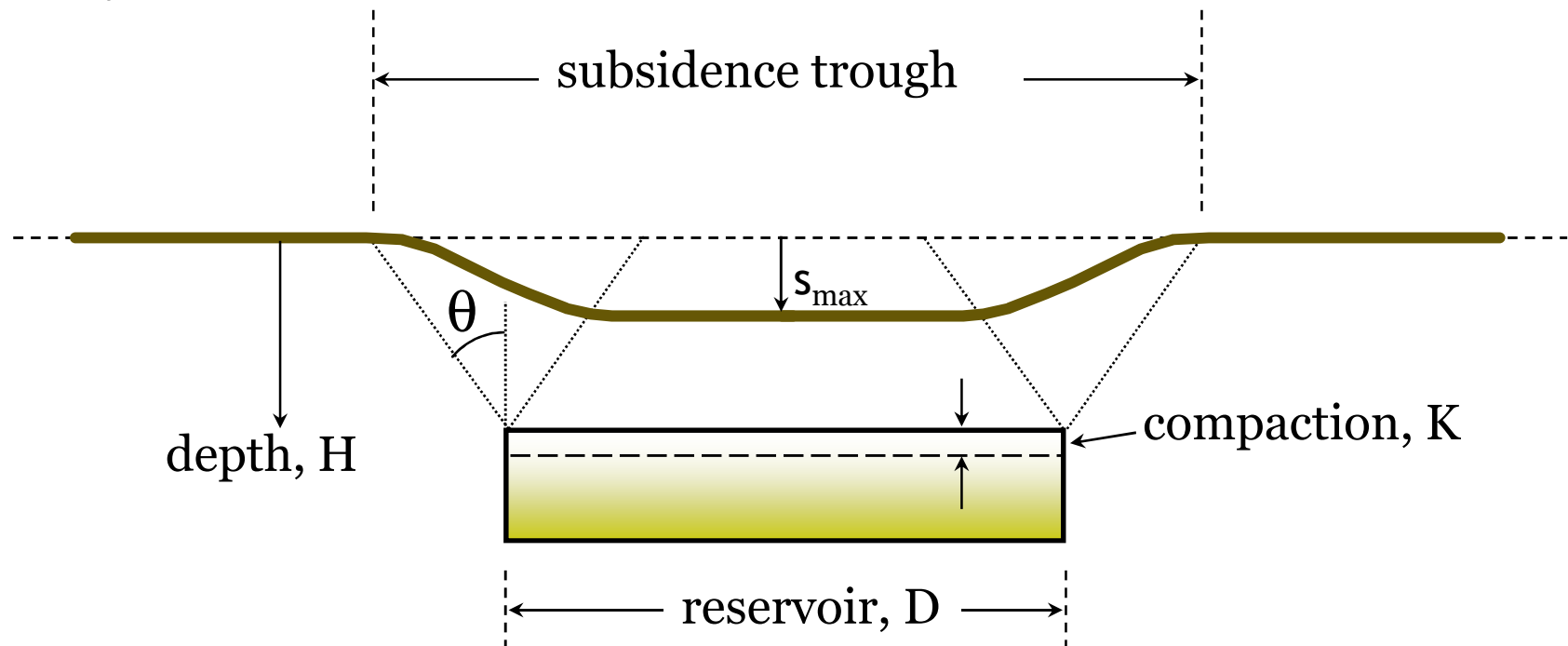
Terzaghi principle

- may cause the compaction of the reservoir if the effective stress  $\sigma'$  increases ( $\sigma' \uparrow, \phi \downarrow$ )

# All reservoirs compact but it does not always lead to subsidence

it depends on the:

- dimension/depth ratio,
- total thickness of the reservoir,
- porosity of the reservoir

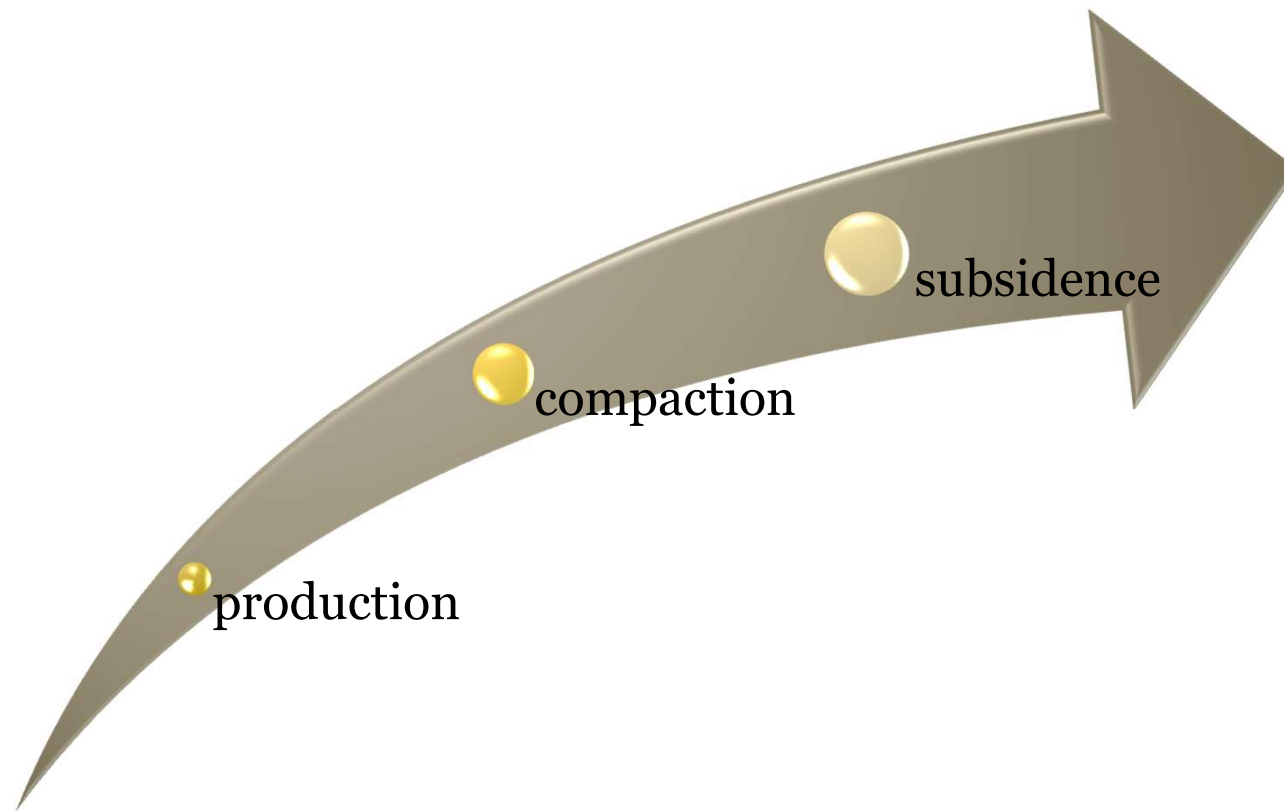




# Compaction

- may cause subsidence:
  - in case of highly porous limestone (Valhall, Ekofisk),
  - in case of highly porous sandstones
  - in case of highly porous diatomite (Wilmington)

# Subsidence modeling





# Time dependence

- production changes over time,
- porosity depends on effective stress,
- effective stress depends on pore pressure depletion,
- compaction depends on porosity,
- subsidence depends on compaction,
- subsidence depends on the delay conditions of overburden...



What else...

?

# Possible ways to subsidence prediction



Sophisticated  
modeling

Simple  
modeling



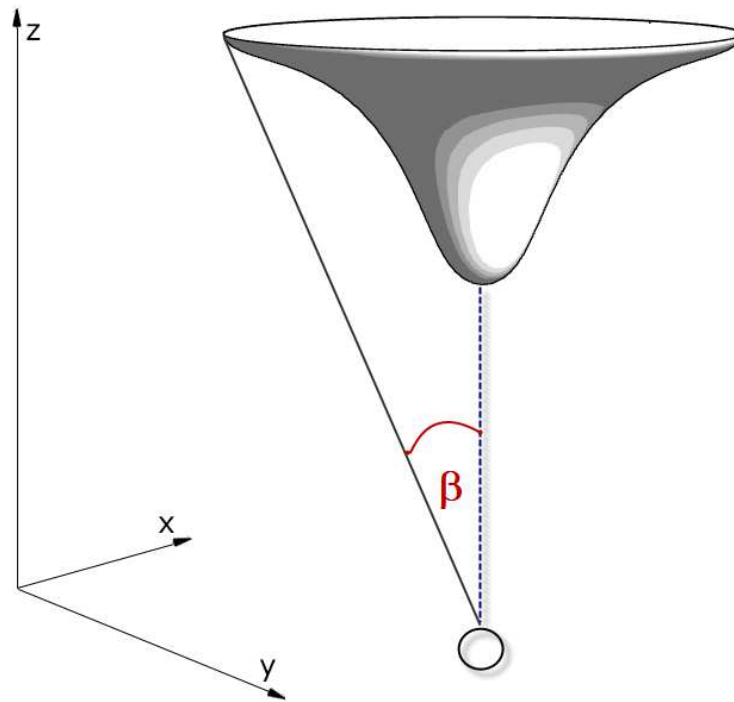


# Simple modeling of surface subsidence

- It means:
  - significant generalization of the reality,
  - simple and fast calculation of the subsidence in 3D,
  - few model parameters (easily estimated),
  - relatively high accuracy.

# Assumptions...

- range of the subsidence trough depends on one parameter



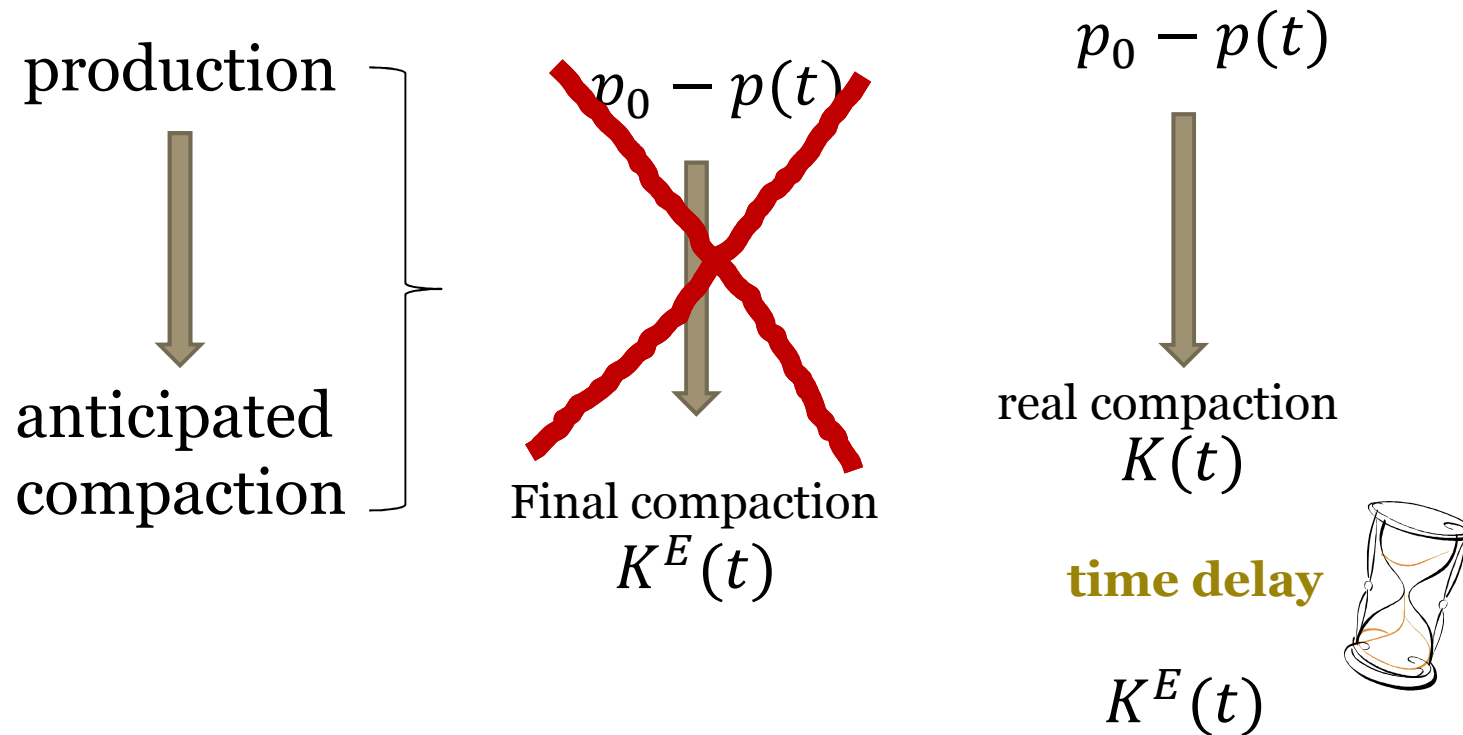
# Assumptions...

- Time delay between production and compaction

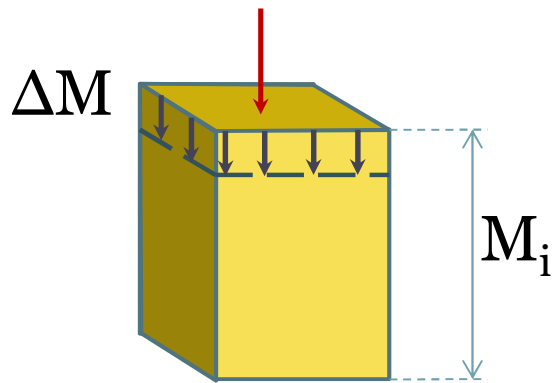


...but it is not so easy

# Modeling of the time dependent phenomenon..



# Compaction - change of the reservoir thickness

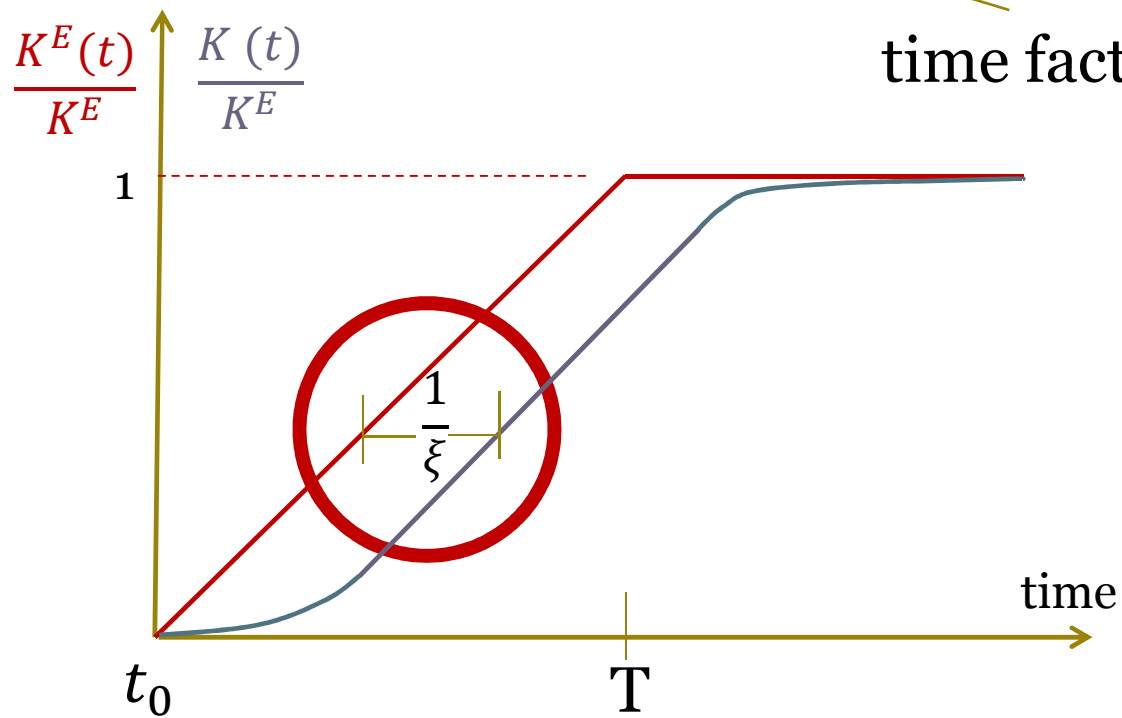


$$\Delta M_i = c_m \cdot \Delta p_i \cdot M_i$$

$$K^E = \frac{\Delta M}{M} \quad \text{final, uniaxial compaction}$$

$$K^E(t) = c_m [p_0 - p_E(t)]$$

$$\frac{\partial K(t)}{\partial t} = \xi [K^E(t) - K(t)]$$



time factor - reservoir

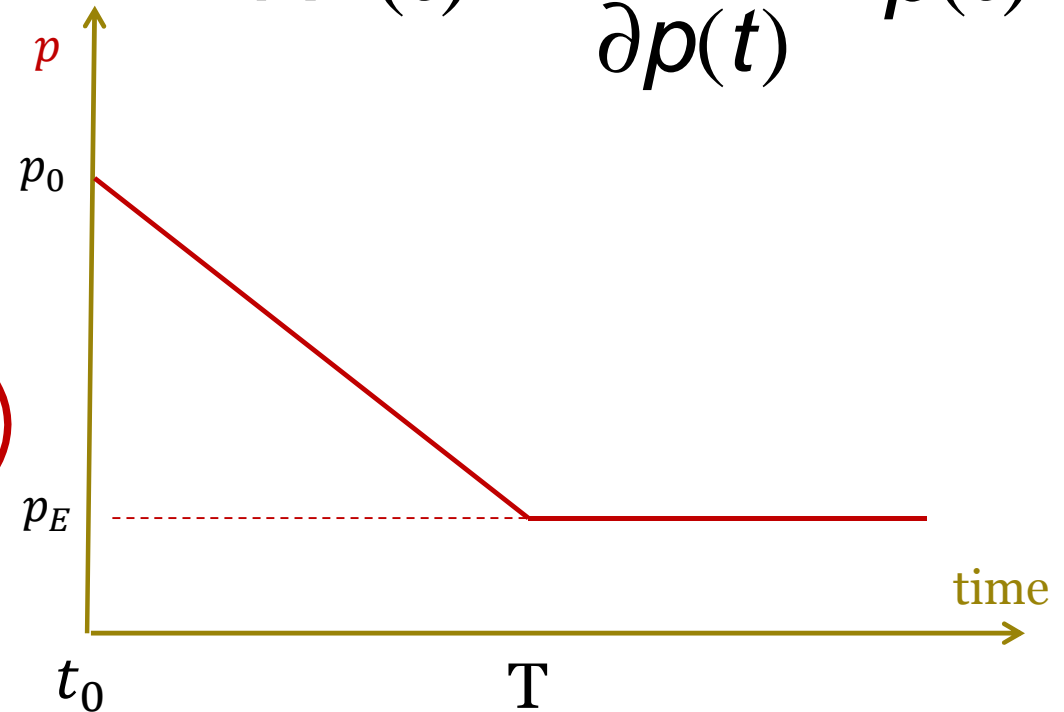
general solution:

$$K(t) = K^E(t) - \exp(-\xi \cdot t) \cdot \int_0^t \dot{K}^E(\lambda) \cdot \exp(\xi \cdot \lambda) d\lambda$$

$$\dot{K}^E(t) = \frac{\partial K^E(t)}{\partial p(t)} \cdot \dot{p}(t)$$



$$\dot{K}^E(t) = -c_m \cdot \dot{p}(t)$$



# Compaction volume

$$V_K(t) = K(t) \cdot V$$

Volume of one  
reservoir element



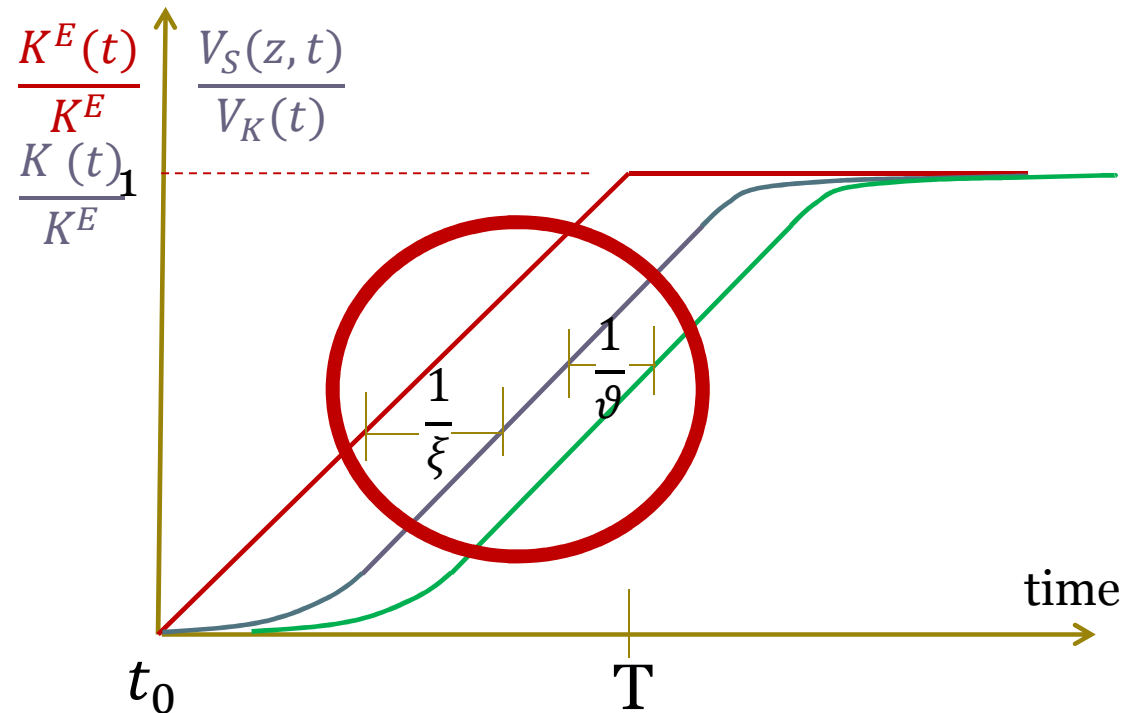


# Assumptions...

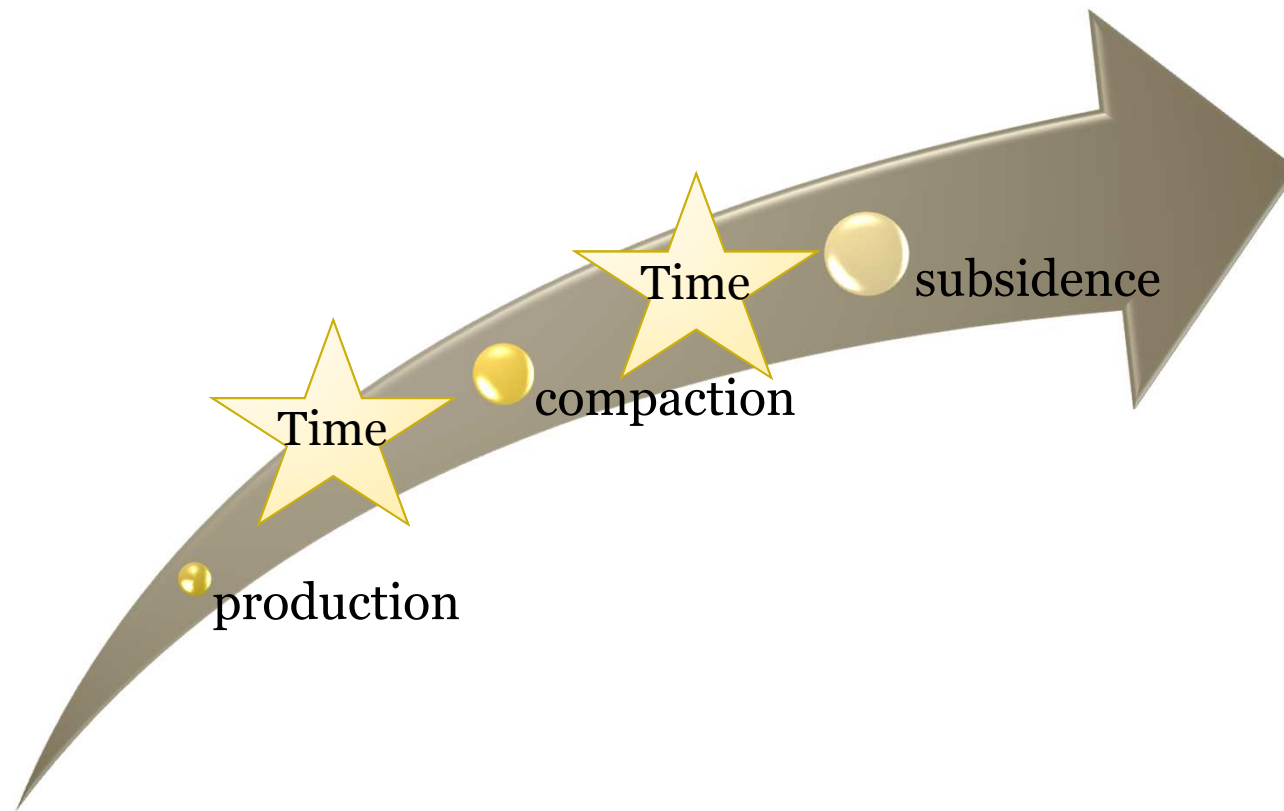
- Time delay between compaction and subsidence

$$\frac{\partial V_S(z, t)}{\partial t} = \vartheta [V_K(t) - V_S(z, t)]$$

time factor - overburden



# Subsidence prediction - simplest way



# Generalization of the reservoir shape...

